GUJARAT TECHNOLOGICAL UNIVERSITY

BE - SEMESTER-VI EXAMINATION - SUMMER 2025

Subject Code: 3160920 Date:30-05-2025

Subject Name: Inter Connected Power System

Time: 10:30 AM TO 01:00 PM Total Marks:70

Instructions:

- 1. Attempt all questions.
- 2. Make suitable assumptions wherever necessary.
- 3. Figures to the right indicate full marks.
- 4. Simple and non-programmable scientific calculators are allowed.

			MARKS
Q.1	(a)	What is meant by interconnected power systems? Explain in brief, the advantages	03
	(b)	of interconnection What is cascade tripping? Which conditions can lead to cascade tripping? Also	04
	(c)	explain the concept of islanding What is bus admittance matrix? Why bus admittance matrix is generally sparse? Discuss the formulation of bus admittance matrix using singular transformation method	07
Q.2	(a) (b) (c)	Discuss load flow problem and hence derive static load flow questions. Derive the criteria for most economic dispatch neglecting transmission losses Explain why frequency control is important in power system? Give valid reasons and explain which component of power system would be adversely affected when frequency deviates significantly from its normal value? Discuss tie line load bias method of frequency control	03 04 07
		OR	
	(c)	Discuss the different methods of voltage control employed in power systems	07
Q.3	(a)	How FDLF differs from NR method? Comment	03
C	(b)	The following data for a certain power system is available	04
		Bus code Impedance Line charging Ypq	
		1-2 $0.02 + j0.08$ $j0.08$	
		1-3 $0.06 + j0.24$ $j0.06$	
		Find Y_{11} and Y_{12}	
	(c)	Derive transmission loss formula in terms of B-loss coefficients	07
0.0	()	OR	0.2
Q.3	(a)	What is penalty factor? Under which conditions its value is equal to 1?	03
	(b)	Incremental fuel costs in Rs/MWhr for two units in a plant are $dF_1/dP_1 = 0.1P_1 + 20$ and $dF_2/dP_2 = 0.12P_2 + 16$. Determine incremental fuel cost and allocation of load between units when the load is 150 MW. Neglect losses	04
	(c)	With the help of flowchart, explain GS method of load flow	07
<u> </u>			0.0
Q.4	(a)	Define steady state, dynamic and transient stability	03
	(b)	Discuss equal area criteria of stability	04
	(c)	Discuss the dynamics of synchronous machine and hence derive the swing equation OR	07
Q.4	(a)	In a certain power system the sending and receiving end voltages are $ Vs = 1.5$ pu, $ Vr = 1.0$ pu and $X = 1.2$ pu. If operating angle $\delta = 30^{0}$, find the electrical power transferred.	03

	(b)	Discuss the transient model of synchronous machine tied to an infinite bus when mechanical input is suddenly increased	04
	(c)	Explain in detail the factors affecting transient stability	07
Q.5	(a) (b)	What is acceleration factor in load flow? How it affects load flow solution? A 100 MVA synchronous generator operates initially at no load at 3000 rpm, 50 Hz. A 25 MW load is suddenly applied to the machine. Due to time lag in the governor system, the steam valves commence to open after 0.6 seconds. Determine the frequency of the system before the steam flow commences to increase to meet the new load. Assume H = 5 MW-sec/MVA	03 04
	(c)	Discuss numerical solution of the swing equation OR	07
Q.5	(a)	Explain what is meant by synchronizing coefficient or electrical stiffness of the machine	03
	(b)	For the purpose of load flow analysis, classify different types of buses in power system	04
	(c)	What is meant by LDC? Explain the functions carried out by LDC	07
