

GUJARAT TECHNOLOGICAL UNIVERSITY**BE - SEMESTER-VII (NEW) EXAMINATION – SUMMER 2022****Subject Code:3170908****Date:01/06/2022****Subject Name:Switchgear And Protection****Time:02:30 PM TO 05:00 PM****Total Marks: 70****Instructions:**

1. Attempt all questions.
2. Make suitable assumptions wherever necessary.
3. Figures to the right indicate full marks.
4. Simple and non-programmable scientific calculators are allowed.

		MARKS
Q.1	(a) Define following qualities of a protective relay: (i) Sensitivity (ii) Selectivity (iii) Discrimination	03
	(b) Explain following terms with reference to Circuit Breaker: (i) Breaking Current (ii) Making Current	04
	(c) Draw and explain basic tripping mechanism of relay.	07
Q.2	(a) Define the terms 'Plug Setting Multiplier'. An IDMT type overcurrent relay is used to protect a feeder through a 600/1A CT. The relay has a plug setting of 125%. Find the Plug Setting Multiplier, if a fault current of 6000A flows through the feeder.	03
	(b) Explain the operating characteristic of percentage biased differential relay.	04
	(c) Draw a schematic diagram of primary protection zone of various equipments. Also explain the difference between primary and back-up protection.	07
	OR	
	(c) With a neat sketch, explain working of induction disc type relay.	07
Q.3	(a) Enumerate the superiority of distance relay for the protection of transmission line.	03
	(b) Explain restricted earth fault protection of three phase transformer.	04
	(c) Give comparison of Simple Impedance relay, Reactance relay and MHO relay.	07
	OR	
Q.3	(a) Describe different abnormalities in the transformer.	03
	(b) Define under reach and over reach of distance relay.	04
	(c) With a neat diagram, explain working of Buchholz relay.	07
Q.4	(a) Explain protection of generator against unbalanced loading.	03
	(b) Compare measuring CT & protective CT.	04
	(c) Classify various types of faults and abnormal condition in Induction motors and protections used for them.	07
	OR	
Q.4	(a) Explain the effect of CT saturation on busbar protection.	03
	(b) Describe protection against loss of excitation in generator.	04
	(c) A 200 MW, 13.8 kV, 0.9 PF, 50 Hz, 3- ϕ , Y-connected generator is protected by earth-fault relay. The relay is set to operate at 10%. The CT ratio is 10,000/1 A. A resistor is used in the neutral circuit of the generator to limit the earth-fault current to 50% of the normal load current. Determine the value of the resistor and percentage of stator winding protected.	07
Q.5	(a) Define the following: (i) CT ratio error, (ii) CT phase angle error, (iii) CT Burden	03
	(b) Discuss Recovery Rate Theory (Slepian's Theory) and Energy Balance Theory (Cassie's Theory) for arc extinction in Circuit breaker.	04
	(c) With the help of schematic diagram, discuss various components of numerical relay.	07

OR

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| Q.5 | (a) | Define: (i) Re-striking voltage (ii) Recovery voltage (iii) RRRV | 03 |
| | (b) | Compare Electromagnetic type PT & Capacitive type PT | 04 |
| | (c) | With a neat sketch, Describe SF6 Circuit Breaker. | 07 |
